

BINDING OPEN SEASON

MountainWest Overthrust Pipeline, LLC

Westbound Compression Expansion

SUMMARY

Mountain West Overthrust Pipeline, LLC (MWOP) is conducting a binding open season to solicit market support for MWOP to provide up to 325,000 Dth/d of incremental firm transportation service. The estimated reservation charge below is available as a recourse rate or negotiated rate. Shippers offering to take service under a negotiated rate should select the negotiated rate option on the Binding Bid Sheet. If timely precedent agreements for sufficient capacity and term are executed, this additional firm transportation service could be available by December 1, 2025.

PROJECT NAME:		Overthrust Westbound Compression Expansion
RATE SCHEDULE		TBD (Firm Transportation Service)
RATE	ESTIMATED RESERVATION CHARGE	\$5.47500/Dth/month*
	SYSTEMWIDE USAGE CHARGE	\$0.00167/Dth*
VOLUME / MAXIMUM DELIVERY QUANTITY (MDQ)		325,000 Dth/d
PRIMARY RECEIPT POINT(s)		See table below
PRIMARY DELIVERY POINT(s)		See table below
MINIMUM TERM		15 Years
EVERGREEN		Per the tariff
RIGHT OF FIRST REFUSAL		Per the tariff
CAPACITY AVAILABLE STARTING		December 1, 2025
OPEN SEASON START		12:00 PM MST on May 10, 2022
OPEN SEASON DEADLINE		First-come, first-served basis, until sufficient market support is received
AWARD NOTIFICATION		TBD
PRECEDENT AGREEMENT EXECUTION DEADLINE		TBD

*These rates do not include charges for lost, gained, or unaccounted-for gas, gas used, or Annual Charge Adjustment (ACA)

*See MWOP's FERC Gas Tariff for additional information

RECEIPT & DELIVERY POINT TABLE

VOLUME (Dth/d)	RECEIPT POINTS	DELIVERY POINTS
Up to 320,000	WIC Wamsutter (MAP #10031) REX Wamsutter (MAP #10827)	New Kern River Meter Station Near Existing Roberson Creek Delivery (MAP #TBD)
Up to 5,000	WIC to Overthrust (MAP #10013) Kanda/Col QPC REC (MAP #10005)	New Kern River Meter Station Near Existing Roberson Creek Delivery (MAP #TBD)

Alternate off-system receipts may be available at lower volumes

OFF SYSTEM CAPACITY

Inclusion of off-system capacity from a MountainWest Pipeline, LLC (MWP) receipt point requires an additional reservation charge plus MWP charges for lost, gained, or unaccounted-for gas, gas used, and Annual Charge Adjustment (see Section 36 of the General Terms & Conditions of the MWOP FERC Gas Tariff). All bids requesting service utilizing off-system capacity for receipts from MWP points will be subject to the availability of capacity and additional off-system transportation charges. Please contact your marketing representative for any inquiries involving off-system MWP capacity.

SUBMISSION OF BINDING BIDS

Shippers must submit bids for capacity using the attached Binding Bid Sheet delivered via e-mail to Jack Czapiga at jack.czapiga@dominionenergy.com. Please contact your marketing representative if you require assistance in completing the Binding Bid Sheet. All bids received will be considered binding.

CREDITWORTHINESS

To the extent a shipper has not already done so, sufficient credit in accordance with MWOP's FERC Gas Tariff must be established with MWOP prior to submitting a binding bid. Any bid submitted prior to establishing sufficient credit shall be null and void. Such bid must be resubmitted following the establishment of credit in order to be evaluated for award.

NON-CONFORMING BIDS

MWOP will evaluate all bids to determine whether they meet MWOP's economic requirements for this project. MWOP shall have no obligation to accept bids from shippers containing conditions or modifications which, in its sole discretion, are unacceptable to MWOP. Acceptance of bids that do not meet MWOP's minimum economic requirements shall be at MWOP's sole discretion.

AWARDING OF CAPACITY

Bids will be ranked based on the net present value calculation referenced in Section 5 of the General Terms & Conditions of MWOP's FERC Gas Tariff, except as described below. In evaluating bids, MWOP may aggregate, in whole or in part, the economic value of two or more bids to achieve the overall highest economic value, including the use of pro-rata allocations for bidding shippers that agreed to accept a pro-rated award of service. In the event two or more bids offer the same economic value, but there is insufficient capacity to serve all such bids, then MWOP shall award bids in accordance with Section 5.4(g)(ii) of the General Terms & Conditions of MWOP's FERC Gas Tariff, excepting bids that offer a negotiated rate equivalent to the estimated recourse rate and bids that offer the estimated recourse rate shall be treated the same.

SOLICITATION OF CAPACITY RELEASE

Existing shippers with capacity that could be used to provide transportation service for this Project should notify MWOP if they wish to permanently turn back their capacity through a release to prospective shippers in this Open Season or through a re-designation of their primary receipt or delivery points. Those shippers wishing to turn back their capacity should notify MWOP of the amount, the term, and any other conditions that would be necessary to effectuate a turn back of their capacity. In order for MWOP to consider anticipated capacity turn backs in the expansion decision, notification must be made prior to the expiration of the Open Season. All releases shall be subject to the terms of Part 1, Section 6 of the General Terms and Conditions of MWOP's FERC Gas Tariff, Second Revised Volume No. 1. This solicitation of capacity release or any expression on the part of shippers to turn back capacity does not obligate MWOP to accept a turn back of the capacity and does not obligate MWOP or the shippers to ultimately agree to release such capacity.

LIMITATIONS AND RESERVATIONS

The availability of this additional firm transportation service is subject to receipt and acceptance of timely, qualifying, and binding bid sheets received during this open season. MWOP specifically reserves the right to decline to pursue any project regardless of the terms of the bids it receives. No bid or service request shall be binding on MWOP until a precedent agreement has been duly executed by the parties. MWOP reserves the right to negotiate with shippers during the open season and after it has closed.

CONTACT INFORMATION

If you need additional information, or have any questions, please refer to the open season documents on www.questarpipeline.com or contact one of the following representatives:

Jack Czapiga 801-324-5070
Joseph Hulse 801-324-5138
Mike Molenaar 801-231-4540
Tom Myrberg 801-324-2978
Sonja Blackham 801-324-5124
Justin Rutherford 801-324-5362

BINDING BID SHEET
For
Firm Transportation Service
MOUNTAINWEST OVERTHRUST PIPELINE, LLC

RESERVED DAILY CAPACITY (RDC) (Dth/d)		
PRO RATA RDC	Accept Pro Rata RDC	Yes <input type="checkbox"/> No <input type="checkbox"/>
	Minimum Acceptable RDC (Dth/d)	
RESERVATION RATE¹:	\$/Dth/Month (plus applicable MWOP charges)	
	Rate Type	Recourse Rate <input type="checkbox"/> Negotiated Rate <input type="checkbox"/>
CONTRACT TERM	Begin Date	
	End Date	
EVERGREEN	Evergreen	Year-to-Year <input type="checkbox"/> No <input type="checkbox"/>
	Evergreen Notice Period (Days)	90 <input type="checkbox"/> 180 <input type="checkbox"/> 365 <input type="checkbox"/>
PRIMARY RECEIPT POINT(S)		MAXIMUM RECEIPT POINT RDC²:
PRIMARY DELIVERY POINT(S)		MAXIMUM DELIVERY POINT RDC:
OTHER TEXT		

This binding bid is submitted hereby:

Company: _____

Signature: _____

By: _____

Date: _____

¹ Reservation rate only, does not include Gas Usage Charge, Charges for lost, gained, or unaccounted-for gas, gas used (Fuel Gas), or Commission-authorized Annual Charge Adjustment (ACA) and other FERC-approved charges (see MWOP FERC Gas Tariff)

² Total Receipt Point RDC must equal Total Delivery Point RDC