



## Binding Open Season: Dominion Energy Overthrust Pipeline, LLC

### Hams Fork Meter Station Expansion Open Season

Bid Deadline – 4:00 PM (MCT) January 26, 2018

#### Summary

Dominion Energy Overthrust Pipeline, LLC (DEOP) is conducting a binding open season soliciting market support to provide up to 120,000 Dth/d of incremental delivery point capacity at the Kern River Gas Transmission (KRG T) Hams Fork Meter Station, MAP 10017. Shippers must bid for firm transportation service, subject to available capacity, for a minimum term of five months at the maximum rate under Rate Schedule FT of the DEOP FERC Gas Tariff, Third Revised Volume No. 1-A (Tariff). If DEOP receives sufficient market support through this open season, the projected in-service date of this incremental delivery point capacity is anticipated as no earlier than June 1, 2018.

#### Open Season Description

DEOP is holding an open season to solicit binding market support to offer up to 120,000 Dth/d of delivery point capacity from receipt points on DEOP including, but not limited to, Wyoming Interstate Company LTD, Rockies Express Pipeline, and Dominion Energy Questar Pipeline, LLC for delivery to MAP 10017, KRG T's Hams Fork Meter Station.

To provide this service, DEOP and KRG T intend to upgrade the Hams Fork Meter Station, including installation of an additional meter, to enable DEOP to increase deliveries to KRG T at Hams Fork Meter Station by 120,000 Dth/d.

The availability of this delivery point capacity is subject to receipt and acceptance of timely, qualifying, and binding bid sheets ("Bids") received in this open season. The upgrade to the Hams Fork Meter Station could be completed as early as four (4) months from the time that DEOP has secured necessary market support. The in-service date of this incremental delivery point capacity is anticipated as no earlier than June 1, 2018.

#### RATES AND TERM

The DEOP maximum tariff rate is indicated below:

*DEOP FT Rate Schedule:*

FT Rate Schedule (DEOP)	Description
System Wide Reservation Charge	<ul style="list-style-type: none"><li>\$2.16400/Dth/Month</li></ul>
Usage Charge	<ul style="list-style-type: none"><li>\$0.00000/Dth</li></ul>

*\*These rates do not include fuel or Lost and Unaccounted for gas (L&U) charges.*

*Required Contract Term:*

Bids for firm transportation service with delivery at MAP 10017, subject to available capacity, must be for a minimum five-month term for the total volume of 120,000 Dth/d or a combination of volume, rate and term that meets the economic requirements of the project. The additional delivery point capacity will not be available until the facilities have been placed in service.

**LENGTH OF OPEN SEASON**

The open season will begin at 8:00 AM MCT on Thursday January 11, 2018 and will end on Friday January 26, 2018, at 4:00 PM MCT.

**SUBMISSION OF BINDING BIDS**

Shippers must submit Bids for capacity utilizing the attached Binding Bid Sheet via e-mail to [Tom.Myrberg@dominionenergy.com](mailto:Tom.Myrberg@dominionenergy.com). Fuel reimbursement and any other applicable charges will be in addition to the reservation charge. Please contact your marketing representative if you require assistance in completing the Binding Bid Sheet.

**CREDITWORTHINESS**

To the extent a shipper has not already done so, sufficient credit must be established with DEOP for its Bid, in accordance with DEOP's Tariff prior to submitting a binding Bid.

**NON-CONFORMING BIDS**

DEOP will evaluate all Bids to determine whether they meet DEOP's economic requirements for this project. DEOP shall have no obligation to accept Bids from Shippers containing conditions or modifications which, in its sole discretion, are unacceptable to DEOP. Acceptance of Bids that do not meet DEOP's minimum economic requirements shall be at DEOP's sole discretion.

**AWARDING OF CAPACITY**

All acceptable Bids shall be evaluated in accordance with Section 5.7 of DEOP's Tariff.

Based on the Bids received during the open season, if DEOP determines that it will proceed with this project, DEOP will award Bids and notify the Bidding shipper(s) of its award of service by February 9, 2018. DEOP reserves the right to decline to pursue the project in whole or in part, regardless of the terms of the Bids it receives.

**CONTACT INFORMATION**

If you need additional information or have any questions please contact one of the following representatives:

Tom Myrberg	801-324-2978
John Kinder	801-324-5242
Jack Czapiga	801-324-5070
Joseph Hulse	801-324-5138
Darren Ott	801-324-5136
Danny Gardner	801-324-2753

**Bid Deadline – 4:00 PM (MCT) January 26, 2018**

**DOMINION ENERGY OVERTHRUST PIPELINE, LLC (DEOP)  
BINDING OPEN SEASON BID SHEET  
Hams Fork Meter Station Expansion Open Season**

Reserved Daily Capacity (RDC): \_\_\_\_\_ Dth/d

Minimum Acceptable RDC: \_\_\_\_\_ Dth/d

Rate:<sup>1</sup> Maximum System-Wide Reservation Charge plus applicable DEOP charges

Contract Term: Begin Date: \_\_\_\_\_ End Date: \_\_\_\_\_

**Primary Receipt Point(s)**

**Maximum Receipt Point Quantity<sup>2</sup>**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Primary Delivery Point**

**Maximum Delivery Point Quantity**

KRGT Hams Fork, MAP 10017

\_\_\_\_\_

Bidding Shipper hereby acknowledges and agrees that submission of this bid to DEOP constitutes a binding agreement. If Bidding Shipper is awarded service, a binding firm transportation service agreement between DEOP and Bidding Shipper, conforming to the awarded bid, will be placed on QuestLine.

This bid is submitted hereby:

Bidding Shipper: \_\_\_\_\_

Signature: \_\_\_\_\_

By: \_\_\_\_\_  
(Name and Title)

Date: \_\_\_\_\_

<sup>1</sup>Rates do not include lost and unaccounted for volumes and other FERC - approved surcharges.

<sup>2</sup>Aggregated "Maximum Receipt Point Quantity" must equal "Maximum Delivery Point Quantity" at MAP 10017.