

Binding Open Season: Dominion Energy Questar Pipeline, LLC

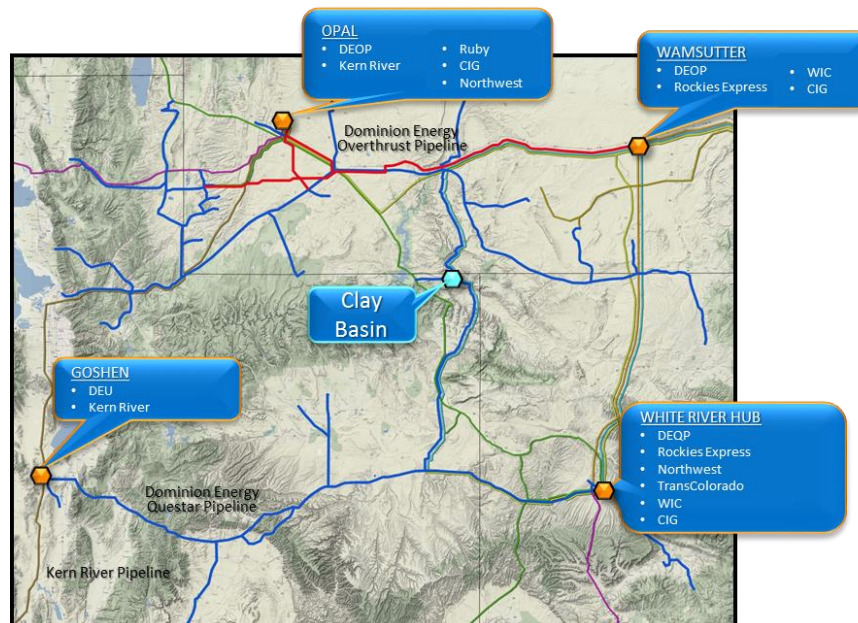
Clay Basin Firm Storage Service

Bid Deadline – 4:00 PM (MCT) February 8, 2018

Summary

Dominion Energy Questar Pipeline, LLC (DEQP) is conducting a binding open season soliciting market support to convert 1,171,500 Dth of existing interruptible storage capacity into Firm Storage Service (FSS) capacity with 9,763 Dth/d of Minimum Required Deliverability (MRD) at its Clay Basin Storage Facility (Clay Basin) with a contract effective either April 1, 2018 or May 1, 2018 at existing maximum FSS rates for a minimum term of ten years.

DEQP’s Clay Basin is an underground storage facility located in Daggett County, Utah that currently has 57.5 MMDth of working gas storage capacity in what is known as the Dakota sandstone formation. Clay Basin has direct interconnects with Dominion Energy’s DEQP and Williams’ Northwest Pipeline, LLC.



Open Season Description

DEQP is holding an open season soliciting binding market support to convert 1,171,500 Dth of existing interruptible storage capacity into Firm Storage Service (FSS) capacity at its Clay Basin Storage Facility. In order to provide this additional Firm Storage Service, DEQP has proposed facility modifications and additional facilities as more fully described in FERC Docket CP18-31-000 (Clay Basin Delivery Project).

DEQP will provide the additional storage service along with the necessary withdrawal capacity under Rate Schedule FSS of the DEQP FERC Gas Tariff, Second Revised Volume No. 1 (Tariff). This service will be made available as early as April 1, 2018. The availability of this capacity is subject to:

1. Receipt and acceptance of necessary regulatory approval
2. Receipt and acceptance of timely, qualifying, and binding bid sheets (“Bids”) received in this open season.

DEQP is an interstate pipeline system with interconnects including White River Hub LLC, TransColorado Gas Transmission Company LLC, Wyoming Interstate Company LLC, Colorado Interstate Gas Company LLC, Kern River Gas Transmission Company, Dominion Energy Overthrust Pipeline LLC, Northwest Pipeline LLC, Southern Star Central Gas Pipeline, Inc., Dominion Energy Utah, and Dominion Energy Wyoming.

RATES AND TERM

The minimum acceptable rate is the DEQP maximum Tariff rate indicated below:

DEQP FSS Rates:

Firm Storage Costs	Description
Monthly Reservation Charges (Fixed)	<ul style="list-style-type: none">- Monthly Deliverability: \$2.85338<ul style="list-style-type: none">o MRD X Deliverability Rate- Capacity Charge: \$0.02378<ul style="list-style-type: none">o Total Dth X Capacity Rate
Usage Charges (Variable)	<ul style="list-style-type: none">• Injection: \$0.01049/Dth• Withdrawal: \$0.01781/Dth

**These rates do not include fuel or other FERC approved charges.*

Term:

Bids for this capacity must be for a minimum 10-year term, beginning on either April 1, 2018 or May 1, 2018 in annual increments. (For example, a ten-year term beginning April 1, 2018 shall be effective through March 31, 2028.)

LENGTH OF OPEN SEASON

The open season will begin at 8:00 AM MCT on January 8, 2018 and will end on February 8, 2018 at 4:00 PM MCT.

SUBMISSION OF BINDING BIDS

Bidding shippers must submit a completed Bid Sheet (see attached) via e-mail to tom.myrberg@dominionenergy.com. The usage charges (injection and withdrawal fees), ACA, fuel reimbursement and any other applicable charges will be in addition to the reservation charge.

All Bids submitted in response to this notice shall constitute a binding offer to contract for service, subject to DEQP's acceptance of the Bid, DEQP's receipt and acceptance of all necessary regulatory authorizations, and DEQP's decision, in its sole discretion, to proceed with the project.

CREDITWORTHINESS

To the extent a Bidding shipper has not already done so, sufficient credit must be established with DEQP for its Bid, in accordance with DEQP's Tariff prior to submitting a binding Bid.

NON-CONFORMING BIDS

DEQP will evaluate all Bids to determine whether they meet DEQP's economic requirements for this project. DEQP shall have no obligation to accept bids from Bidding shippers containing conditions or modifications which, in its sole discretion, are unacceptable to DEQP. Acceptance of Bids that do not meet DEQP's minimum economic requirements or duration shall be at DEQP's sole discretion.

AWARDING OF CAPACITY

All acceptable Bids shall be evaluated in accordance with Part 1, Section 5.4(f) of the DEQP Tariff.

However, DEQP may give priority to bids that maximize available capacity and optimize pipeline operating efficiencies.

If the calculations yield a net present value which is the same for two or more Bidding shippers and capacity is insufficient to serve the requests of those Bidding shippers, DEQP will allocate the available capacity based upon the date of receipt with the earlier Bid receiving all of its requested capacity and any remaining capacity going to the later

bidder. If all Bids are received on the same day, the capacity will be allocated pro rata based upon volumes requested by those Bidding shippers.

Based on acceptable Bids received during the open season, if DEQP determines that it will proceed with this project, DEQP will award Bids and notify the Bidding shipper(s) of its award of service by February 14, 2018.

LIMITATIONS AND RESERVATIONS

DEQP reserves the right to decline to pursue the project in whole or in part, regardless of the terms of the Bids it receives. DEQP also reserves the right to reject any and all Bids that do not satisfy the requirements set forth in this open season notice. DEQP reserves the right to modify the length and terms of the open season and to negotiate with potential shippers after the close of the open season.

CONTACT INFORMATION

If you need additional information or have any questions please refer to the open season documents on www.questarpipeline.com or contact one of the following representatives:

Tom Myrberg	801-324-2978
John Kinder	801-324-5242
Jack Czapiga	801-324-5070
Joseph Hulse	801-324-5138
Darren Ott	801-324-5136
Danny Gardner	801-324-2753

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DEQP BINDING OPEN SEASON BID SHEET:
Clay Basin Firm Storage Service Open Season

Email bids to: tom.myrberg@dominionenergy.com

Firm Storage Capacity: _____ **Dth (up to 1,171,500 Dth)** Annual Working Gas
Associated Minimum Required Deliverability is in accordance with DEQP FERC Gas Tariff
(MRD = Annual Working Gas/ (150 Days* 0.80))

Check box if willing to accept a pro rata share in the event tying bids are received.
Minimum Acceptable Volume _____ Dth

Monthly Reservation Rates:

Deliverability (MRD) \$ 2.85338/Dth/Month plus fuel charges¹
Capacity \$ 0.02378/Dth/Month

Usage Rates:

Injection \$ 0.01049/Dth
Withdrawal \$ 0.01781/Dth

Contract Term: _____ years

Term begin date: _____ April 1, 2018 or
 _____ May 1, 2018

Check box for evergreen year to year - Yes No

Other Terms and Conditions:

Bidding Shipper hereby acknowledges and agrees that submission of this bid to Dominion Energy Questar Pipeline, LLC (DEQP) constitutes a binding agreement. If Bidding Shipper is awarded service, a binding firm storage service agreement between DEQP and Bidding Shipper, conforming to the awarded bid, will be placed on QuestLine.

This bid is submitted hereby:

Bidding Shipper: _____

Signature: _____

By: _____
(Name and Title)

Date: _____

¹ Rates do not include fuel or other FERC - approved surcharges.