

**QUESTAR PIPELINE COMPANY
BONANZA PIPELINE FROM ITS
FIDLAR COMPRESSOR STATION TO THE WHITE RIVER HUB**

OPEN SEASON

Questar Pipeline Company (Questar Pipeline) is holding an Open Season to solicit binding support for the proposed Bonanza Pipeline of its Southern System. This expansion is targeted to serve the needs of the growing Rockies natural gas production areas in eastern and central Utah and western Colorado including the Uinta, Piceance and Rio Blanco areas. This Open Season proposes new pipeline capacity from these growing supply areas for delivery to the Enterprise and Questar Pipeline Company White River Hub project (White River Hub). Questar Pipeline proposes to receive and deliver volumes of 285,000 Dth/day on the Bonanza Pipeline with an equal amount of Questar Pipeline White River hub capacity available. This hub capacity will only be offered in conjunction with Bonanza Pipeline capacity. Depending on shipper interest, this project can be expanded up to 500,000 Dth/day. This new capacity can be utilized to deliver processed gas volumes from the Fidlar area in the Uinta Basin to the White River Hub. In addition, this pipeline will have the capability to deliver gas from the White River Hub and points east of the White River Hub to Northwest Pipeline at Sand Springs and El Paso's WIC Kanda Lateral. Receipts of gas from Northwest Pipeline at Sand Springs are also possible subject to meeting necessary pressure requirements.

Depending on customer response and the magnitude of the expansion, the anticipated in-service date may be as early as January 1, 2010,

The purpose of this Open Season is to solicit support, determine the optimal size of the expansion, and identify the receipt and delivery points shippers would like to utilize. Parties interested in obtaining this new additional Rate Schedule T-1 firm transportation service on Questar Pipeline are invited to submit a binding Precedent Agreement during the Open Season. Copies of the Precedent Agreement are available online at www.questarpipeline.com.

Total transmission capacity levels available on the Bonanza Pipeline will be dictated by the final design of the system, which will be based on the response and evaluation of this Open Season. If Questar Pipeline does not receive full support for 285,000 Dth/day, other volume options may be available at the same or higher rates. Shippers who sign precedent agreements with Questar Pipeline during the Open Season will be given preference in filling any other capacity levels that are available. Questar Pipeline intends to operate this expansion at a cricondentherm hydrocarbon dew point (CHDP) of 15° F. As a result, shippers who bid for this capacity will be required to deliver gas into the Bonanza Pipeline at a CHDP of 15° F and pressures up to 1480 psig. For volumes received into the suction side of the proposed compression facilities at Questar Pipeline's Fidlar compressor station, the maximum pressure requirement will be 950 psig. At the request of Shippers, Questar Pipeline will evaluate processing and compression service options to enable shippers to introduce their gas into the Bonanza Pipeline.

FACILITIES AND CAPACITY

Questar Pipeline proposes to construct approximately 71 miles of 24-inch pipeline from Fidlar to the White River Hub at Meeker. This proposed pipeline will follow Questar Pipeline's existing ML 103/68 corridor. The proposed pipeline will provide transportation capacity of at least 285,000 Dth/day from receipt points in the vicinity of Fidlar station to the White River Hub. Questar Pipeline is also proposing to construct an interconnect with Northwest Pipeline at Sand Springs and an interconnect with the WIC Kanda Lateral near Fidlar Station, if sufficient customer interest is received. The proposed pipeline will also have the ability to receive gas from the White River Hub and deliver to points west, such as Northwest Pipeline at Sand Springs or the WIC Kanda Lateral. Shippers can request delivery to the White River Hub and make their own arrangements for hub services or shippers can request a rolled-in rate for capacity on the Bonanza Pipeline and the White River Hub. The rolled-in service would be charged an additional \$.3042 Dth/month in addition to the Bonanza Pipeline rate as set forth in the Rates/Bids section. The receipt point and delivery point options are as follows:

Receipt point options:

- Proposed new receipt point(s) into Bonanza Pipeline at Fidlar compressor station
- Limited receipt point availability from points west of Fidlar (contact QPC for more details)
- White River Hub
- Other receipt points as requested

Delivery point options:

- White River Hub which will include access to:
 - Rockies Express Pipeline at Meeker
 - TransColorado at Meeker
 - Northwest Pipeline at Greasewood
 - WIC at Greasewood
 - CIG at Greasewood
 - Questar Pipeline Company at Greasewood
- Other potential delivery points:
 - Northwest Pipeline at Sand Springs
 - El Paso's WIC Kanda Lateral

RATES/BIDS

Questar Pipeline requires that binding bids for capacity on the Bonanza Pipeline expansion must be for a minimum of fifteen (15) years at the proposed rate options which are based on current construction costs:

Questar Pipeline's Proposed Tariff Rates

Option	Reservation Rate (\$/Dth/month)	Reservation Unit rate (\$/Dth)	Commodity Rate (\$/Dth)	100 % Load Factor Rate (\$/Dth)
Bonanza Pipeline	\$6.36712	\$.20933	\$.00267	\$.21200
Bonanza Pipeline – QPC White River Hub service included	\$6.67129	\$.21933	\$.00267	\$.22200
Northwest Pipeline at Sand Springs and El Paso's WIC Kanda Lateral	To be determined	To be determined	To be determined	To be determined

The exact facilities required will be determined based on the response to this Open Season. Based on the actual cost of construction of the facilities and shipper interest, the final rate may vary slightly from the proposed rate. Depending on subscription levels and locations of requested receipt and delivery points, Questar Pipeline anticipates that new facilities can be in-service as early as January 1, 2010.

Anticipated fuel rates are as follows:

- Volumes received at the suction side of the Fidlar compressor station will include fuel (to be determined) and L&U.
- Volumes received at all other receipt points will include L&U only. This will include all receipt points from the discharge side of the Fidlar compressor station.

All bids will be considered binding if Questar Pipeline can provide the service indicated at the proposed rates.

LENGTH OF OPEN SEASON

The Open Season for Questar Pipeline's expansion project will begin at 12:00 Noon (MCT), Thursday September 13, 2007 and will close at 12:00 noon (MCT) on Friday, October 12, 2007. Bids may be mailed or faxed to:

Questar Pipeline Company
 180 East 100 South
 P. O. Box 45360
 Salt Lake City, Utah 84145-0360
 Attention: Tom Myrberg
 Fax: (801) 324-2578
 E-mail: Tom.Myrberg@Questar.com

If you have questions regarding the Open Season, please contact your marketing representative or Theresa Harrison at (801) 324-2566 or Tom Myrberg at (801) 324-2978.

TERM

Binding bids must be for a minimum fifteen (15) year term.

CREDITWORTHINESS REQUIREMENTS

Bidders in the Open Season must meet the creditworthiness requirements as outlined in Section 8 of Questar Pipeline's FERC Gas Tariff, First Revised Volume No. 1.

SUBMISSION OF BIDS

Completed bids shall be submitted in the form of the Precedent Agreement which is accessible in Adobe Acrobat form at www.questarpipeline.com. All Bids must specify exact quantities in Dth per day at each of the desired points of receipt and delivery. The Bids must be presented as a reservation charge as indicated above. Any fuel reimbursement and any other applicable charges will be in addition to the reservation charge. Completed Bids (Precedent Agreements) for the capacity must be received by Questar Pipeline prior to the close of the Open Season. Following the close of the Open Season, the Bids will be reviewed and prospective customers notified by Thursday November 15, 2007 of the intent to proceed.

If you are unable to open the Adobe Acrobat Reader PDF files and would like us to fax or mail you a copy, please call Derby Flygare at 1(801)324-2041. Click here to download the free Adobe Acrobat Reader: <http://www.adobe.com/products/acrobat/readstep2.html>

AWARDING OF CAPACITY

Bids will be ranked based on the following present value calculation:

$$(\text{Monthly Reservation Charge per unit}) \times \frac{[1-(1+i)^{-n}]}{[i]} = \text{Present Value per unit}$$

Where: i = interest rate per month, i.e., overall rate of return divided by 12 months
 n = term of the agreement, in months

However, Questar Pipeline may give priority to Bids that maximize available pipeline capacity and optimize pipeline operating efficiencies.

If the calculations yield a present value which is the same for two or more shippers and capacity is insufficient to serve the requests of those shippers, Questar Pipeline will allocate the available capacity based upon the date of receipt with the earlier Bid receiving all of its requested capacity and any remaining capacity going to the later bidder. If all Bids are received on the same day, the capacity will be allocated pro rata based upon volumes requested by those shippers.

Based on the Bids received during the Open Season, if Questar Pipeline determines that it will proceed with the expansion, shippers with the highest value ranking will be notified by November 15, 2007. The Precedent Agreements (Bids) will provide the basis for securing the necessary authorizations for construction. Questar Pipeline will notify the FERC of the planned expansion and upon receipt of all approvals, construction will commence. Questar Pipeline specifically reserves the right to decline to pursue any project regardless of the terms of the Bids it receives.

CONDITIONAL BIDS

Questar Pipeline will evaluate all Bids to determine whether they meet Questar Pipeline's economic requirements for this project. Questar Pipeline shall have no obligation to accept Bids from shippers containing conditions or modifications which, in its sole discretion, are unacceptable to Questar Pipeline. Acceptance of Bids that do not meet Questar Pipeline's economic requirements shall be at Questar Pipeline's sole discretion.

SOLICITATION OF CAPACITY RELEASE

Questar Pipeline requests that any shipper currently holding capacity on its Southern system, for delivery to points East of Fidler (TransColorado) with an expiration date beyond January 1, 2010, notify Questar Pipeline if they wish to permanently release their capacity. Any party interested in releasing their capacity should notify Questar Pipeline of the amount, term and any other conditions that would be necessary to implement a release of their capacity. This interest must be expressed to Questar Pipeline prior to the expiration date of the Open Season period on October 12, 2007 in order for Questar Pipeline to consider anticipated capacity releases in the expansion decision. All releases anticipated by shippers shall be subject to all of the terms of Section 6 of the General Terms and Conditions of Questar Pipeline's FERC Gas Tariff, First Revised Volume No. 1.