

## ***Complete ML 104 Open Season Update Document***

### Southern System Main Line (ML) 104 Extension Project – Open Season Update

Questar Pipeline Company (QPC) is updating its previously announced open season to solicit additional binding support for construction of 23 miles of 24-inch pipeline to extend its ML 104 from the Green River Block Valve to its Fidlar Compressor Station. The proposed ML 104 Extension Project (Project) will increase receipt point flexibility and will provide existing shippers and shippers acquiring firm unsubscribed capacity with the ability to permanently amend their primary receipt points to the Fidlar area from any receipt points between Fidlar and Goshen. QPC anticipates the new facilities can be in service by November 1, 2011.

This Open Season update reflects recently posted unsubscribed capacity on QPC's Southern System from receipt points west of Fidlar for delivery to Goshen or to Northern System delivery points. Parties interested in acquiring new capacity can view unsubscribed capacity at specific receipt and delivery points by running the Long-Term unsold – map point listing report or contacting your QPC Marketing Rep. The report on [questarpipeline.com](http://questarpipeline.com) is available under Informational Postings> Capacity > Unsubscribed capacity>Long-Term unsold-map point listing.

The proposed Project will provide receipt point amendment capability of over 100,000 Dth/day to those existing and new shippers who hold or acquire receipt point capacity on QPC's Southern System between Goshen and Fidlar with deliveries to Goshen, Wasatch Front, TransColorado, White River Hub and/or QPC's Northern System delivery points. In addition, receipt point amendment capability may be available from QPC's Clay Basin Storage upon completion of the Project.

#### Rate and Term

For all shippers, a minimum ten-year term or ten-year term extension at QPC's System-wide maximum tariff rate, as stated in QPC's FERC Gas Tariff and listed below, will be required to support the construction of the Project facilities.

For existing shippers with discounted transportation rates, the receipt point capacity amendments and the System-wide maximum tariff rate will be effective on the later of the original term end date of the existing firm agreement, November 1, 2011, or the date the facilities necessary to provide the service are placed in service.

For those existing shippers with receipt points between Fidlar and Goshen with delivery to Goshen at the SSXP rate, the rate for the ten-year term extension shall be the System-wide maximum tariff as stated in QPC's FERC Gas Tariff and listed below. The receipt point amendment(s) and the System-wide maximum tariff rate will be effective on the later of the original term end date of the existing firm agreement, November 1, 2011 or the date the facilities necessary to provide the service are placed in service. QPC's current System-wide maximum tariff rate is as follows:

System-wide Monthly Reservation Charge	
Maximum	\$ 5.28804/Dth
Usage	\$ 0.00267/Dth
Equivalent one-part rate @ 100% load factor	\$ .17652/Dth

These rates do not include ACA, fuel or Lost and Unaccounted for (L&U) charges.

## **ACQUIRING CAPACITY AND SUBMITTING RECEIPT POINT AMENDMENT FORMS**

Shippers interested in acquiring unsubscribed capacity and subsequently amending the receipt points to be effective when the Project facilities are placed in service, must acquire the capacity as stated in QPC's FERC Gas Tariff. The newly acquired capacity may commence whenever the capacity is available at the posted receipt and delivery points and must be for a minimum ten year term. Shippers who acquire unsubscribed capacity must also complete and submit the attached Firm Transportation Service Amendment Form to request receipt point amendments, as previously described, to begin on the later of November 1, 2011, or the date the facilities necessary to provide the amended receipt point capacity are placed in service.

Existing shippers must request receipt point amendments through the submission of the attached Firm Transportation Service Amendment Form. Amendment requests must be for a minimum ten year term extension from the original term end date of the existing firm agreement. Requested receipt point amendments will be effective on the later of November 1, 2011 or the date the facilities necessary to provide the amended receipt point capacity are placed in service.

Completed Firm Transportation Amendment Forms must meet QPC minimum requirements for rate and term. The usage charge, ACA, fuel reimbursement and any other applicable charges will be in addition to the reservation charge. QPC will award the amendment capacity as stated in its FERC Gas Tariff. Please contact your marketing representative if you have questions about current unsold capacity or if you require assistance in completing the Firm Transportation Service Amendment Form.

If you need additional information or have a question about the open season, please call Lynn Jones at 801 324-2941 or Theresa Harrison at 801 324-2566 or visit the Questar Web site at <http://www.questarpipeline.com>.

If you are unable to open the PDF files and would like us to fax a copy, please call Mary Kay Olson at (801)324-5873.

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