

Questar Pipeline Company

Shelley A. Wright

General Manager, Marketing & Business Development

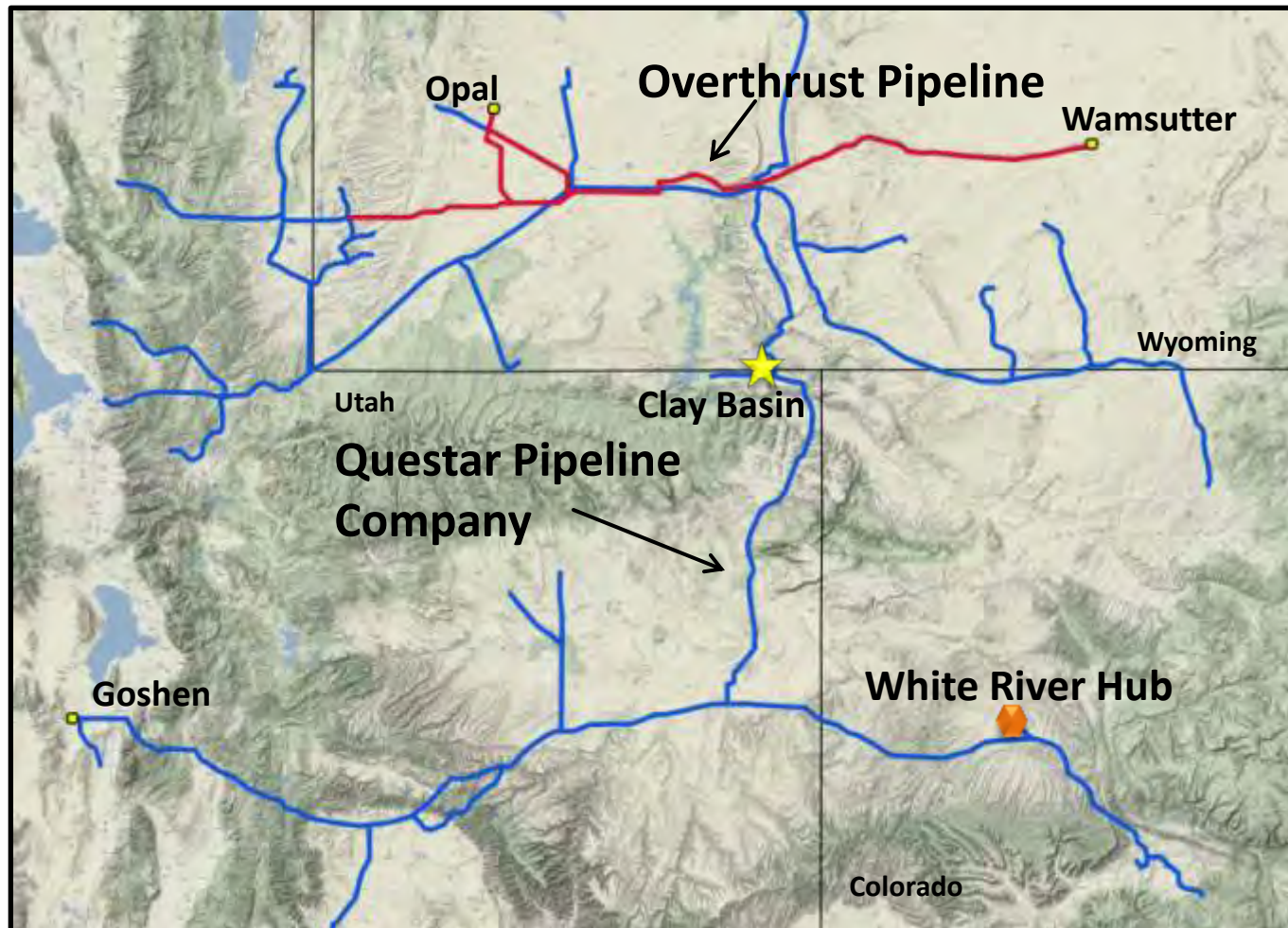
September 15, 2011
Wyoming Natural Gas Fair
Jackson, Wyoming

QUESTAR[®]
Pipeline

Agenda

- Questar Pipeline System Overview
- Clay Basin Inventory (August 31, 2011)
- Overthrust Pipeline Company
- Questar Pipeline Construction Update:
 - ML 104 Expansion
- Questar Pipeline Growth Projects:
 - Clay Basin Expansion
 - ML 40 Transportation & Processing Project
 - ML 68 Up-rate Project
 - QTS Midstream & Services
 - Questar Pipeline “Hub” Services

Questar Pipeline Company Overview



Questar Pipeline:
•2,530 MDth/d - Total Capacity

Overthrust Pipeline:
•2,400 MDth/d - Total Capacity (East & West)

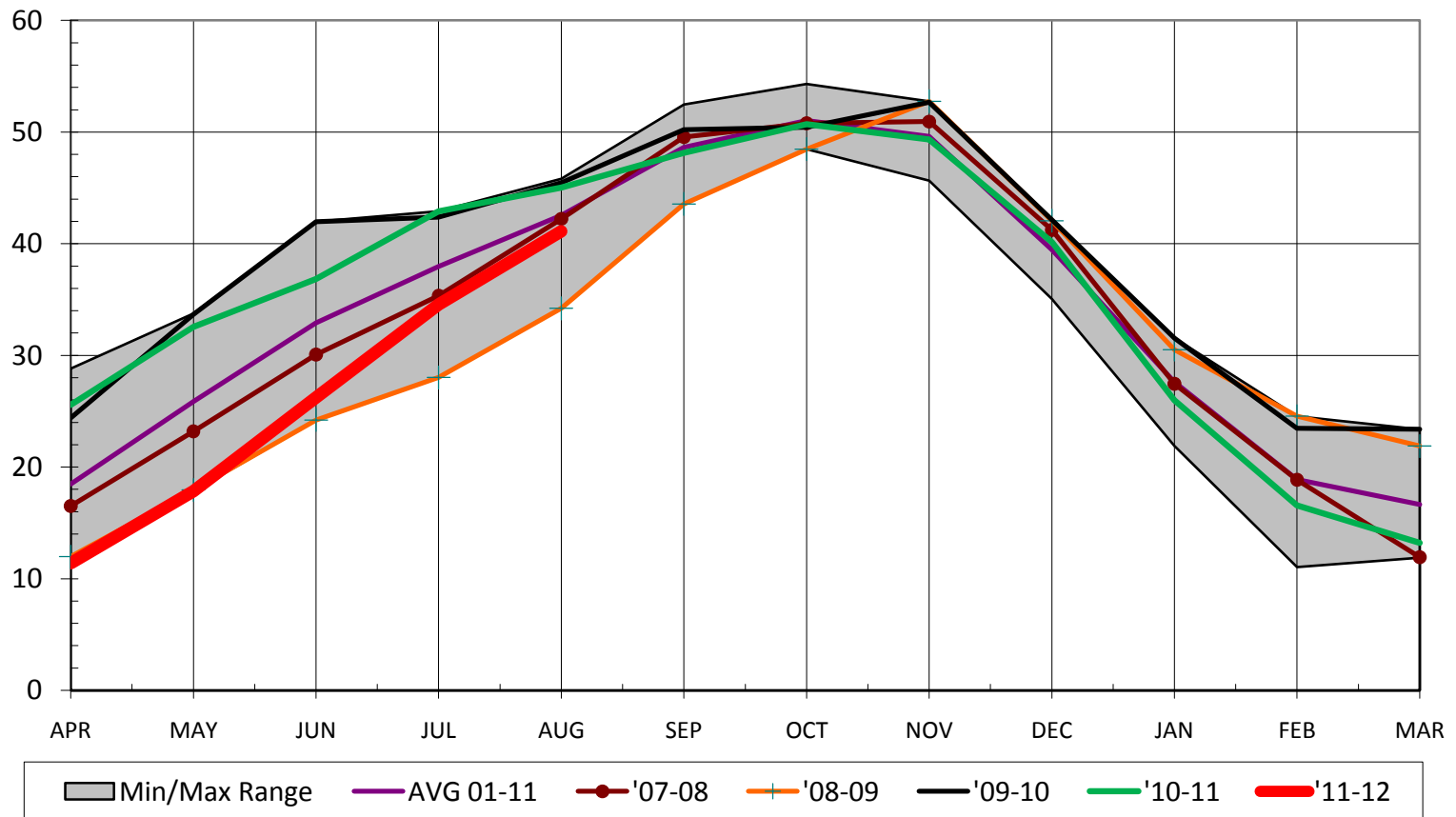
Clay Basin:
•51.25 Bcf - Total Working Gas Capacity

White River Hub:
•2,500 MDth/d - Total Capacity
•Platt's Daily listing began Aug. 1, 2011

Clay Basin Inventory

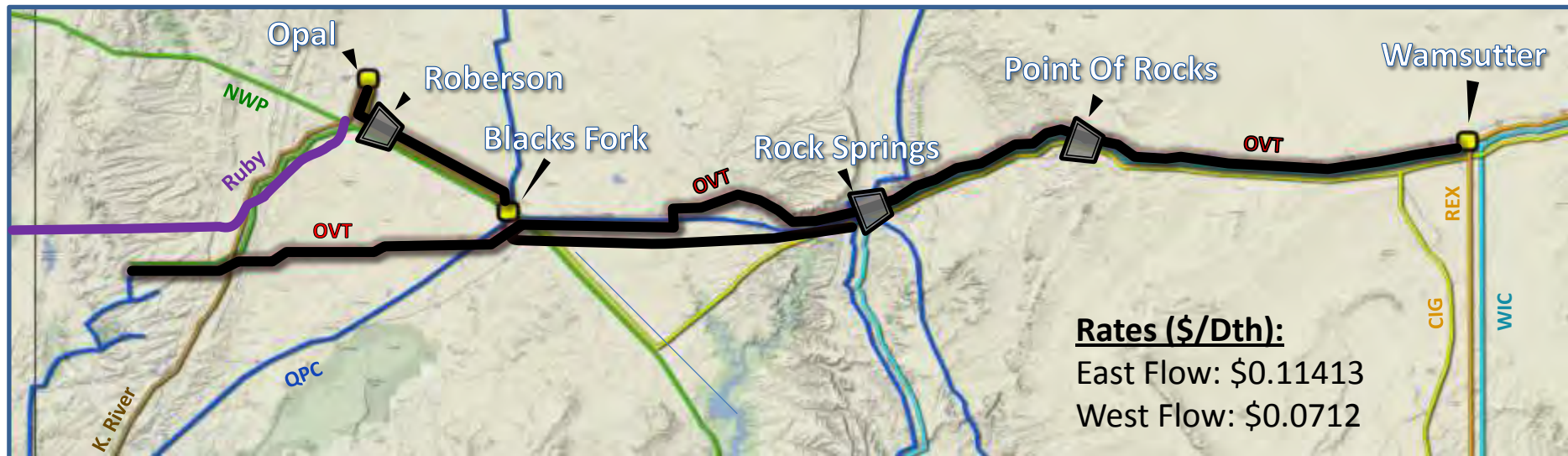
August 31, 2011

MM dths



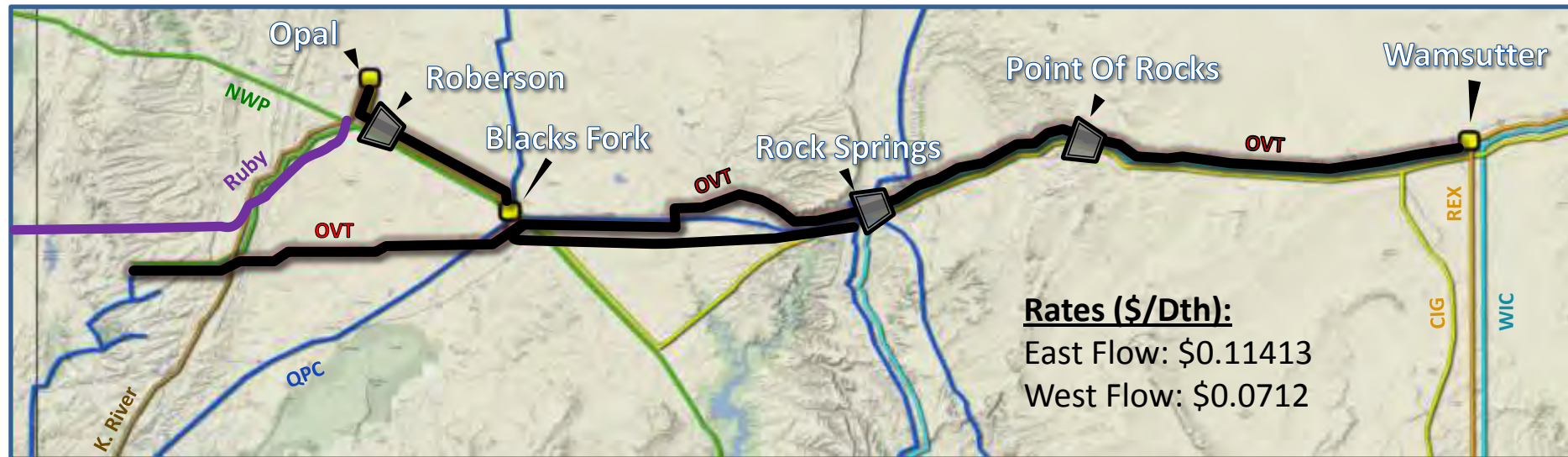
Overthrust Pipeline Update

“Mile-for-mile” Overthrust is the best positioned pipeline in the Rockies



Overthrust provides flexibility of up to 1 Bcf/d for deliveries east and west

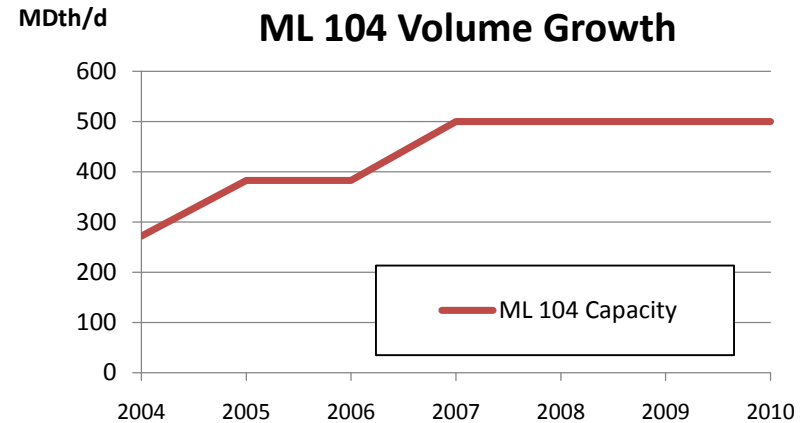
- 50,000 Dth/d available for delivery East to WIC or REX
- Minimum of 280,000 Dth/d for delivery West to Ruby or Kern



Questar Pipeline Construction Update

QPC has increased capacity and flexibility with Southern System (ML 104) expansions

Project Name:	ML 104 Extension
New facilities (\$46.1 MM Investment)	24.6 miles / 24" pipeline
Construction start	June 13, 2011
In-service	November 1, 2011











Questar Pipeline Growth Projects

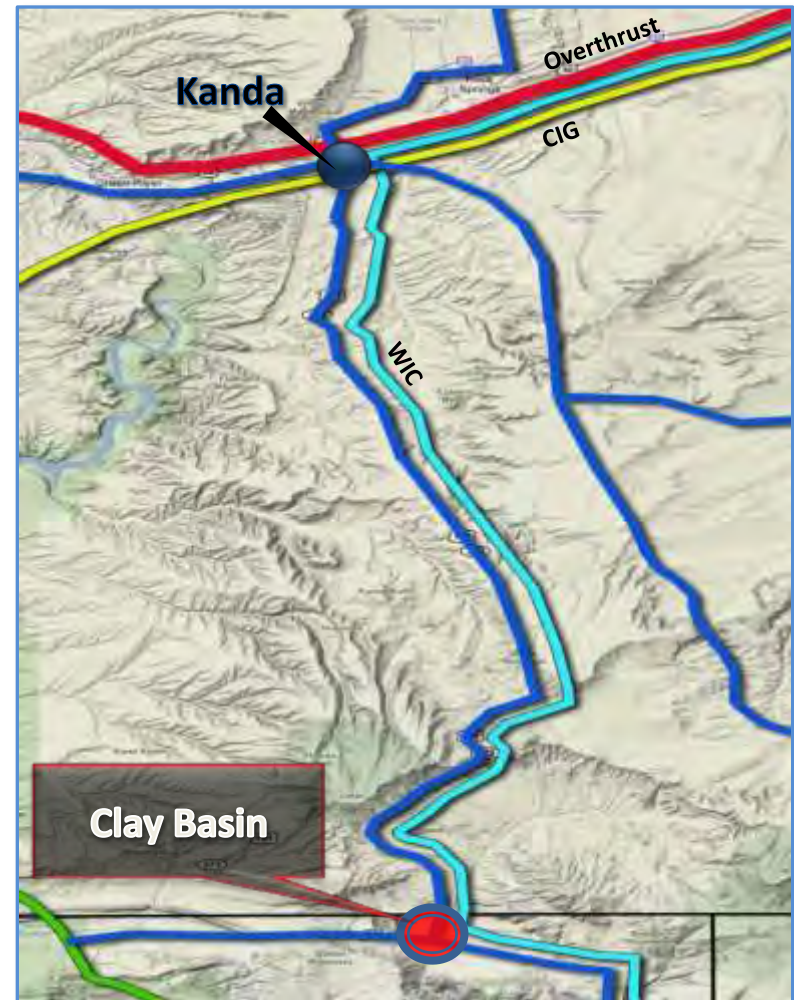
Clay Basin Storage Opportunities

Clay Basin Expansion

- Filed with the FERC on July 20, 2011
- Re-certify total reservoir capacity to original gas in place of 120.2 Bcf. Creates additional 2.7 Bcf capacity to expand interruptible PAL service. Service available 2011.

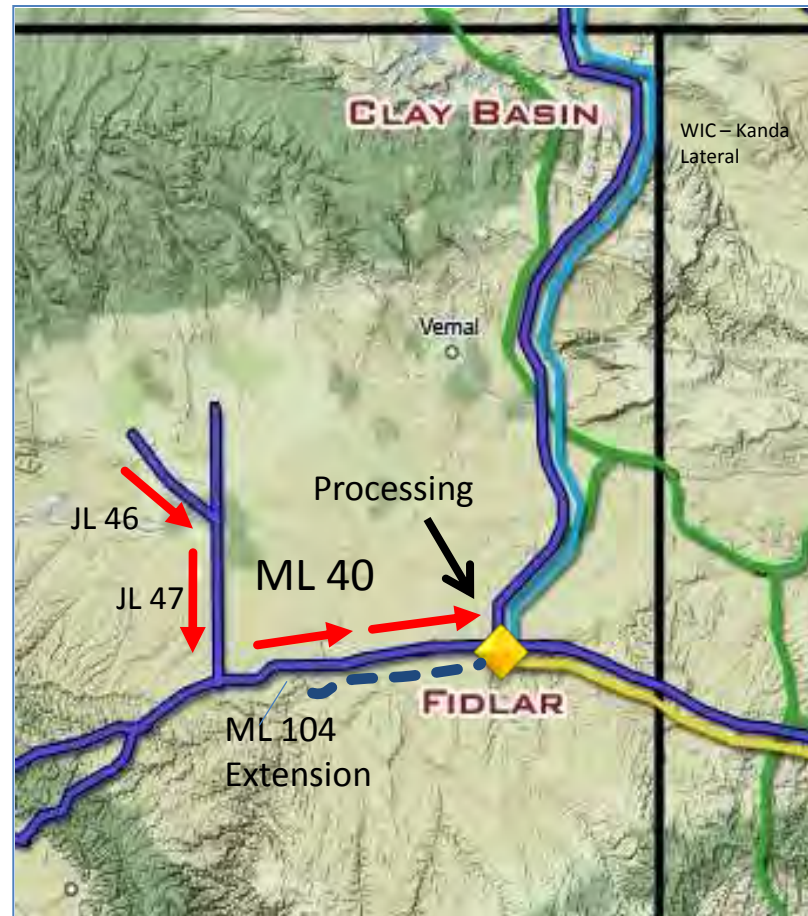
Clay Basin Connectivity

- Looking at opportunities to tie Clay Basin to Overthrust
 - Overthrust ties to Kern, Ruby, REX, WIC and Opal Hub
 - Other possible interconnects



Uinta Basin Transportation and Processing Project Provides Economic Benefit

- Open season held February 2011 offering firm transportation capacity of up to 110 MDth/d for Uinta Basin producers to access cryogenic processing near Fidlar
- Support received in Open Season – project progressing
- Planned in-service: mid 2012 – dependent on final contracts
- Term / Rate: 10 yr / \$0.17652/dth max
- Project provides processing service with economic benefit to producers



Fidlar Compression and ML 68 Pressure Up-rate Expansion Project

Open Season Held :

Jan 4 – Feb 18, 2011

Benefits:

Access to/from Markets at
Goshen and OTPL

Access to/from Clay Basin

Investment:

Compressor Station Mods
ML 68 West MAOP Up-rate

Capacity:

25 Mdth/d

East to WRH or REX

30 Mdth/d

West to Fidlar or Kanda

In-service: Subject to support

Term / Rate:

3 yr / \$0.17652/dth



Questar Transportation Services (QTS)

■ Midstream Services

- QTS is QPC's unregulated affiliate
- QTS can provide construction and operation of gathering and processing facilities in the Rockies.
- QTS is growing its midstream business, focusing within the QPC footprint.



Questar Pipeline “Hub” Services

- QPC is currently evaluating rates and services that will provide more flexibility for shippers to access multiple markets across QPC’s pipeline systems.
- QPC requests customer input to design facilities, rates and services to meet customer needs.

Market Driven Services

- Link Long Term Producer Supply to LDC, Power Gen, and Large Industrial Markets.
- Off-System Capacity
- Flexible Rates
 - Seasonal, hourly, peaking
 - Volumetric, producing area
- Transport plant tailgate make-up gas
- Park & Loan flexibility
- Priority flexibility
- Balancing options
- Pooling
- Title transfer

Questions?